# MINUTES OF THE 85<sup>th</sup> MEETING OF THE CONVENTION CENTER AUTHORITY OF THE METROPOLITAN GOVERNMENT OF NASHVILLE & DAVIDSON COUNTY

The 85<sup>th</sup> meeting of the Convention Center Authority of the Metropolitan Government of Nashville and Davidson County (CCA) was held on June 6, 2019 at 9:00 a.m. in the Administrative Conference Room of the Administrative Offices at the Music City Center, Nashville, Tennessee.

**AUTHORITY MEMBERS PRESENT:** Marty Dickens, Randy Goodman, Vonda McDaniel, Willie McDonald, \*Randy Rayburn, and Leigh Walton

**AUTHORITY MEMBERS NOT PRESENT:** Irwin Fisher, David McMurry, and Renata Soto

**OTHERS PRESENT:** Charles Starks, Jasmine Quattlebaum, Donna Gray, Renuka Christoph, Heidi Runion, \*Abby Trotter, \*Dawn Johnson, \*Tom Cross, and Cara Lippman

Chairman Marty Dickens opened the meeting for business at 9:04 a.m. and stated that a quorum was present.

**ACTION:** Appeal of Decisions from the Convention Center Authority of the Metropolitan Government of Nashville and Davidson County – Pursuant to the provisions of § 2.68.030 of the Metropolitan Code of Laws, please take notice that decisions of the Convention Center Authority may be appealed if and to the extent applicable to the Chancery Court of Davidson County for review under a common law writ of certiorari. These appeals must be filed within sixty days after entry of a final decision by the Authority. Any person or other entity considering an appeal should consult with private legal counsel to ensure that any such appeals are timely and that all procedural requirements are met.

**ACTION:** Vonda McDaniel made a motion to approve the 84<sup>th</sup> Meeting Minutes of May 2, 2019. The motion was seconded by Leigh Walton and approved unanimously by the Authority.

The next regularly scheduled meeting is scheduled for July 11, 2019 at 9:00 a.m.

Charles Starks, Tom Cross, Abby Trotter, and Dawn Johnson provided information on the Consent to Sale and assignment of agreement from DES to ENGIE (Attachment #1 and #2) and there was discussion.

\* Denotes the arrival of Randy Rayburn.

**ACTION:** Leigh Walton made a motion [i] consenting to the sale and assignment of District Energy System to ENGIE Development, LLC or its subsidiary ENGIE S.A.; [ii] consenting to the termination of the Initial System Operating Agreement and the removal of Constellation New Energy, Inc. as the Initial System Operator; and [iii]

**ACTION:** Leigh Walton made a motion [i] consenting to the sale and assignment of District Energy System to ENGIE Development, LLC or its subsidiary ENGIE S.A.; [ii] consenting to the termination of the Initial System Operating Agreement and the removal of Constellation New Energy, Inc. as the Initial System Operator; and [iii] consenting to ENGIE (or its affiliate) becoming the Replacement System Operator and waiving any consent rights that the Authority may have now or in the future over the terms of the Replacement System Operator Agreement, contingent upon the closing of the sale of District Energy System, and authorizing Charles Starks to negotiate and execute a Consent to the Sale of the Metro Nashville District Energy System and Assignment of Agreement and any necessary documents related thereto. The motion was seconded by Willie McDonald and approved unanimously by the Authority.

Charles Starks stated the RFP for Elevator/Escalators was being deferred until the July meeting as a new RFP was being issued.

Charles Starks and Jasmine Quattlebaum provided information on the RFP for Project Management (Attachment #1 and #3) and there was discussion.

**ACTION:** Willie McDonald made a motion [i] accepting the recommendation of the evaluation committee and [ii] authorizing Charles Starks to negotiate and execute an agreement with Commonwealth Development Group, Inc. for project management services on substantially the same terms as set forth in the RFP and considered this day. The motion was seconded by Vonda McDaniel and approved unanimously by the Authority.

Charles Starks provided an update on Tax Collections (Attachment #1) and there was discussion.

Chairman Marty Dickens asked Charles Starks for an update regarding the Alliance Bernstein and Amazon incentive articles that appeared in the local newspapers. Charles Starks shared that he had not received any request from the Metro Council and only knew what had been reported. He stated that he had spoken with Convention Center Authority's bond and legal counsels in the event a request was received. They both concur that this would not be a permissible use of Convention Center Authority's dedicated revenues.

There was discussion among several members regarding the lack of understanding within the general public as it relates to inaccurate statements that the Convention Center Authority is taking money from schools and other public services and that a statement and/or response should be considered in response to such.

<sup>\*</sup> Denotes the departure of Tom Cross, Abby Trotter, and Dawn Johnson.

With no additional business, the Authority unanimously moved to adjourn at 9:59 a.m.

Respectfully submitted,

Charles L. Starks President & CEO

**Convention Center Authority** 

Approved:

Marty Dickens, Chair CCA 85<sup>th</sup> Meeting Minutes of June 6, 2019

## CONVENTION CENTER AUTHORITY



#### **Appeal of Decisions**

Appeal of Decisions from the Convention Center Authority – Pursuant to the provisions of § 2.68.030 of the Metropolitan Code of Laws, please take notice that decisions of the Convention Center Authority may be appealed if and to the extent applicable to the Chancery Court of Davidson County for review under a common law writ of certiorari. These appeals must be filed within sixty days after entry of a final decision by the Authority. Any person or other entity considering an appeal should consult with private legal counsel to ensure that any such appeals are timely and that all procedural requirements are met.



# CONSENT TO SALE AND ASSIGNMENT OF AGREEMENT FROM DES TO ENGIE



### **Operations Update**



# RFP PROJECT MANAGEMENT

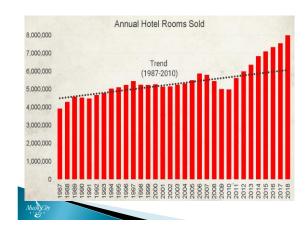


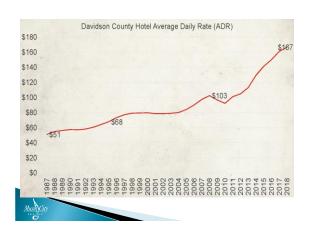


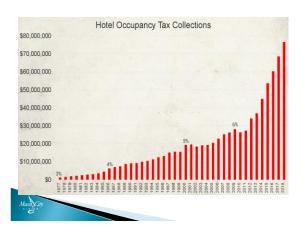






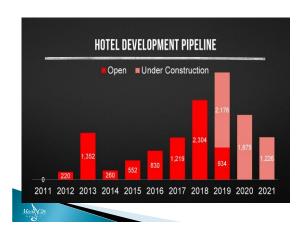


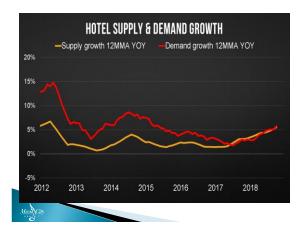




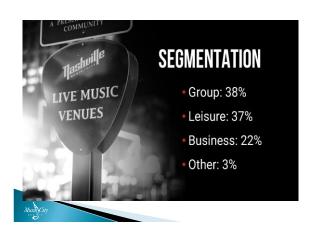
	Nashville – growth over 2017	U.S. Average – growth over 201
Hotel Rooms Sold	+6.0%	+2.5%
Occupancy	-0.1%	+0.5%
Average Daily Rate	+3.6%	+2.4%
Revenue per Available Room	+3.5%	+2.9%
Total Hotel Room Revenue	+9.7%	+5.0%
Hotel Rooms Available	+6.0%	+2.0%

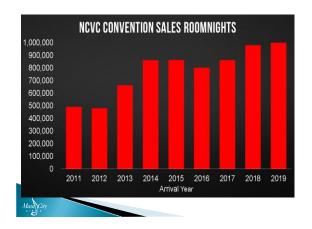
Name	Open Date	Rooms
Studio 154 Luxury Hotel	Jan-19	
AC/SpringHill Suites/Residence Inn	Jan-19	
Hilton Green Hills	Jan-19	
Holiday Inn Hotel & Suites Downtown	Feb-19	
Vandyke Bed & Beverage	Apr-19	
Downtown Sporting Club	Apr-19	
GLô Best Western	May-19	
Hampton Inn & Suites North Skyline Center	Jun-19	
Fieldhouse Jones	Jun-19	93
The Refuge	Jun-19	
121 Hotel	Jun-19	
Tru & Home2 Suites Nashville Downtown	Jul-19	232
MOXY Downtown	Jul-19	168
MOXY Hillsboro Village	Jul-19	
Home2 Suites Bellevue	Jul-19	
Graduate Hotel	Sep-19	206
Bento Living	Sep-19	
Margaritaville Hotel	Nov-19	
Drury Plaza	Nov-19	390
Hampton Inn & Suites Downtown Capitol View	Dec-19	169
Element Airport	Dec-19	120



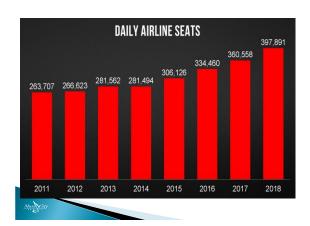


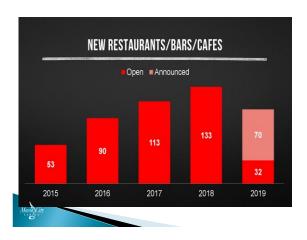












NEW VENUES/ATTRACTIONS
2013: Music City Center, Johnny Cash Museum
2014: City Winery
<ul> <li>2015: Goo Goo Shop, The George Jones</li> </ul>
<ul> <li>2016: GRAMMY Gallery at Musicians Hall of Fame</li> </ul>
<ul> <li>2017: Patsy Cline Museum, Madame Tussauds, Top Golf, Famous Saloon, Whiskey Row</li> </ul>
<ul> <li>2018: Ole Red, New TN State Museum, Nashville Shores</li> </ul>
Aqua Park, Soundwaves (indoor)
2019: Downtown Sporting Club, Soundwaves (outdoor)
2020: Nat'l Museum of African American Music

	2018 actual	2019 forecast	2020 forecast
Rooms Sold (Demand)	+6.0%	+4.6%	+4.1%
Occupancy	-0.1%	-0.7%	+0.4%
Average Daily Rate (ADR)	+3.6%	+3.0%	+2.6%
Revenue per Available Room (RevPAR)	+3.5%	+2.3%	+3.1%
Room Revenue	+9.7%	+7.7%	+6.8%
Supply	+6.0%	+5.3%	+3.6%
		Source	e: STR. Inc.



### **TAX COLLECTIONS**



#### MCC/HOTEL TAX COLLECTION

Collections Thru March 2019

	2/5 of 5% Occupancy Tax	Net 1% Occupancy Tax	\$2 Room Tax	Contracted Vehicle Tax	Rental Vehicle Tax	Campus Tax	Total	Variance to FY 17-18
July	\$2,271,684	\$1,039,840	\$1,403,793	\$201,928	\$206,704	\$1,425,479	\$6,549,427	5.19%
August	\$2,315,364	\$1,041,480	\$1,311,833	\$165,614	\$130,399	\$1,635,868	\$6,600,557	27.15%
September	\$2,412,449	\$1,077,646	\$1,316,276	\$314,700	\$156,263	\$1,474,234	\$6,751,568	15.31%
October	\$3,084,962	\$1,394,767	\$1,595,518	\$284,022	\$184,879	\$1,550,746	\$8,094,893	-10.41%
November	\$2,042,379	\$886,184	\$1,162,962	\$42,732	\$126,600	\$1,309,228	\$5,570,085	0.55%
December	\$1,987,006	\$849,505	\$1,259,977	\$499,748	\$201,515	\$1,176,375	\$5,974,125	25.59%
January	\$1,658,032	\$718,536	\$1,094,660	\$211,109	\$113,067	\$1,361,162	\$5,156,566	40.25%
February	\$2,004,632	\$892,610	\$1,172,039	\$201,016	\$118,838	\$1,574,639	\$5,963,774	-1.00%
March	\$2,473,668	\$1,095,070	\$1,411,102	\$270,376	\$117,418	\$1,830,325	\$7,197,958	-0.27%
April	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
May	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
June	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
YTD Total	\$20,250,175	\$8,995,636	\$11,728,160	\$2,191,246	\$1,355,681	\$13,338,05 5	\$57,858,954	8.10%

#### MCC/HOTEL TAX COLLECTION

ACC Portion of March 2019 Tourism Tax Collections					
	FY 2018	FY 2019	Variance		
2/5 of 5% Occupancy Tax	\$2,491,442	\$2,473,668	-0.71%		
Net 1% Occupancy Tax	\$1,105,443	\$1,095,070	-0.94%		
\$2 Room Tax	\$1,435,931	\$1,411,102	-1.73%		
Contracted Vehicle	\$195,850	\$270,376	38.05%		
Rental Vehicle	\$142,188	\$117,418	-17.42%		
Campus Sales Tax	\$1,846,256	\$1,830,325	-0.86%		
TDZ Sales Tax Increment	\$0	\$0	0.00%		
Total Tax Collections	\$7,217,109	\$7,197,958	-0.27%		

#### MCC Portion of Year-to-Date Tourism Tax Collections

	FY 2018	FY 2019	Variance
2/5 of 5% Occupancy Tax	\$18,018,080	\$20,250,175	12.39%
Net 1% Occupancy Tax	\$7,892,222	\$8,995,636	13.98%
\$2 Room Tax	\$10,790,661	\$11,728,160	8.69%
Contracted Vehicle	\$1,593,836	\$2,191,246	37.48%
Rental Vehicle	\$1,241,286	\$1,355,681	9.22%
Campus Sales Tax	\$13,986,002	\$13,338,055	-4.63%
TDZ Sales Tax Increment	\$27,641,384	\$44,760,433	61.93%



#### **NET 3% HOTEL TAX**



■YTD Collections ■Total Year Collections



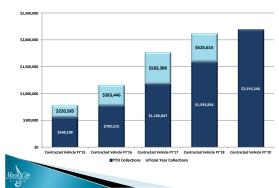
#### \$2 ROOM TAX



■YTD Collections ■ Total Year Collections



#### **CONTRACTED VEHICLE**



#### **RENTAL VEHICLE**



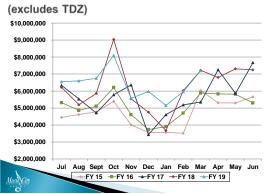
#### **CAMPUS TAX**



## TOTAL MCC COLLECTIONS BY YEAR WITH CAMPUS TAX



#### **TOTAL MCC COLLECTIONS BY YEAR**



#### **APRIL EVENTS**

- > 26 Events
- > 59,343 Attendees
- > 40,215 Room Nights
- > \$66,944,141Economic Impact

#### **MAY EVENTS**

- >31 Events
- > 25,597 Attendees
- > 23,700 Room Nights
- > \$34,669,549 Economic Impact



Convention Center Authority Meeting
Attachment #1
June 6, 2019

#### **APRIL TOURS & SITE VISITS**

- > 12 Sales Site Visits
- > 4 Group tours with 11 attendees

#### **MAY TOURS & SITE VISITS**

- > 6 Sales Site Visits
- > 2 Group tours with 4 attendees



# CONVENTION CENTER AUTHORITY



May 21, 2019



RE: Consent to Sale of the Metro Nashville District Energy System and Assignment of Agreement

#### Dear Mr. Starks:

The Metropolitan Government of Nashville and Davidson County ("Metro") has entered into a Service Agreement, dated as of May 22, 2013, as amended (the "Agreement") with The Convention Center Authority of the Metropolitan Government of Nashville and Davidson County (the "Customer" or "you"), pursuant to which Metro, as "Supplier", is providing you with certain steam and/or chilled water services through its District Energy System (the "DES"). As Metro has informed you, and as further explained in our letter dated May 1, 2019, Metro intends to sell the DES (the "Sale") to ENGIE Development, LLC, or another subsidiary of ENGIE S.A. (collectively "ENGIE"). As a condition to consummating the Sale, ENGIE requests your advance written consent to the Sale pursuant to the terms of this letter.

By countersignature to this letter, you agree to the terms and conditions set forth below. Any proper terms not otherwise defined in this letter shall have the meaning assigned thereto in the Agreement.

- Consent to Sale and Assignment: You consent to the consummation of the Sale between Metro
  and ENGIE, and the related assignment of the Agreement from Metro (as the current Supplier) to
  ENGIE (as the new Supplier) without any further condition, notice or consent necessary from or
  to Customer by Metro or ENGIE.
- 2. Consent to ENGIE as System Operator: You consent to the termination of the Initial System Operating Agreement and the removal of Constellation New Energy, Inc. as the Initial System Operator. Further, you consent to ENGIE (or its affiliate) becoming the Replacement System Operator and waive any consent rights you may have now or in the future over the terms of the Replacement System Operator Agreement.
- 3. **Charges:** Following the sale, all of your charges shall remain the same as you had been paying to Metro and shall be in accordance with the terms of the Agreement.
- 4. **Future Modification of the DES**: ENGIE will continue to look for ways to reduce costs and charges to you and other DES customers through potential future modification of the DES.
- 5. Support of ENGIE's Positions with the PUC: As you know, Services under the Agreement have not been regulated by the Tennessee Public Utility Commission (the "PUC"). ENGIE will ask the PUC to issue a declaratory ruling stating that it will refrain from exercising regulatory authority over DES as a public utility after the consummation of the Sale. We expect to include the letter from customers such as you attached as <a href="Exhibit A">Exhibit A</a> in our request to the PUC, and request that you please execute it as well.

With your consent and support as outlined herein, ENGIE looks forward to continuing to provide the Services to you pursuant to the Agreement. Please indicate your acceptance and agreement to the foregoing terms of this letter by executing the signature block indicated below and returning this letter to ENGIE.



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Sincerely,

Convention Center Authority Attachment #2 June 6, 2019

ENGIE Development, LLC 1990 Post Oak Boulevard, Suite 1900 Houston, TX 77056 Office: 713 636-1726 andre.cangucu@engie.com

#### Acknowledged and Agreed:

Metrop	nvention Center Authority of the politan Government of Nashville and politan County
Name: Title:	Charles Starks

#### [To be put on Customer Letterhead]

Tennessee Public Utility Commission 502 Deaderick Street 4th Floor Nashville, TN 37243 contact.tpuc@tn.gov

[Insert Date], 2019

RE: Support for the Metro District Energy System as a Non-Regulated Facility

To Whom It May Concern:

The undersigned is a customer of the District Energy System (the "<u>DES</u>") in Nashville, Tennessee currently owned by the Metropolitan Government of Nashville and Davidson County. We understand that ENGIE is seeking a declaratory ruling for the Public Utilities Commission to refrain from regulating the DES as a public utility, and are writing to support ENGIE's position. As the Commission is aware, there are many district energy systems similar to the DES in the United States that are not regulated as public utilities and we do not see a need for additional regulation of the DES here in Nashville.

Thank you for your consideration of our expression of support for ENGIE's petition for a declaratory ruling.

Sincerely,

The Convention Center Authority of the Metropolitan Government of Nashville and Davidson County

Ву:	
Name:	Charles Starks
Title: _	



#### RFP Intent to Award Summary Sheet for the Music City Center

RFP: Project Management Services for the Music City Center

#### **Selected Vendor:**

Commonwealth Development Group, Inc.

#### **Compensation and Cost:**

Program Executive/Director
Sr. Project Manager/Advisor
Project Manager
Administrative Staff

Yr. 1	Yr. 2	Yr.3	Yr.4	Yr.5	5 Yr. Cost
\$210.00	\$215.00	\$220.00	\$225.00	\$230.00	\$220,000.00
\$165.00	\$170.00	\$175.00	\$180.00	\$185.00	\$437,500.00
\$120.00	\$125.00	\$130.00	\$135.00	\$140.00	\$195,000.00
\$125.00	\$130.00	\$135.00	\$140.00	\$145.00	\$67,500.00

#### Term:

Five (5) years

#### DBE participation:

	DBE Category	Contribution*
Pillars Development	Minority	10 - 25%
Alliance Synergy Group	Minority Woman	7.5 - 20%
ASA Engineering & Consulting	Women Owned	5 - 10%
MEPR Agency	Minority Woman	2.5 - 5%
Commonwealth Development Group	Small Business	75 - 40%
Project Management Total		100%

<sup>\*</sup>Established DBE participation estimates are based on the size and scope of capital project needs.

#### Other Vendors that Submitted Bids:

Capital Project Solutions, Inc.
GHP Environmental & Architecture
Sevalus, LLC
Volkert, Inc.
CRI Solutions Group, LLC. (non-responsive)
Compass Partners, LLC. (non-responsive)